GRID CONTROLLER OF INDIA (GRID-INDIA)
NORTH EASTERN REGIONAL LOAD DESPATCH CENTRE
DAILY OPERATION REPORT OF NORTH EASTERN REGION

Power Supply Position in NORTH EASTERN Region For 30-Apr-2025

Date of Reporting:01-May-2025

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				Day Energy(Net MU)	
Demand Met	Shortage	Requirement	Freq (Hz)	Demand Met	Shortage	Requirement	Freq (Hz)	Demand Met	Shortage
2998	0	2998	50.04	1713	0	1713	50.04	54.42	0

2(A)State's Load Deails (At State Periphery) in MUs:

State's Control Area Generation (Net MU)							TOTAL STATE	Net SCH	Drawal	UI	Availability	Demand Met	Shortage
STATE	THERMAL	HYDRO	GAS/DIESEL/ NAPTHA	WIND	SOLAR	OTHERS	GENERA-TION(MU)	(Net Mu)	(Net Mu)	(Net Mu)	(Net MU)	(Net MU)	(Net MU)
ARUNACHAL PRADESH	0	0.1	0	0	0	0	0.1	3	2.93	-0.07	3.1	3.03	0
ASSAM	0	0.44	5.12	0	0.99	0	6.55	25.94	26.22	0.28	32.49	32.77	0
MANIPUR	0	0	0	0	0	0	0	2.95	2.91	-0.04	2.95	2.91	0
MEGHALAYA	0	3.06	0	0	0	0	3.06	2.14	2.2	0.06	5.2	5.26	0
MIZORAM	0	0.42	0	0	0.14	0	0.56	1.85	1.83	-0.02	2.41	2.39	0
NAGALAND	0	0.12	0	0	0	0	0.12	2.41	2.39	-0.02	2.53	2.51	0
TRIPURA	0	0	1.8	0	0	0	1.8	4.41	4.55	0.14	6.21	5.55	0
Region	0	4.14	6.92	0	1.13	0	12.19	42.7	43.03	0.33	54.89	54.42	0

2(B)State's Demand Met in MWs and day energy forecast and deviation particulars

State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			Day Energy(Net MU)	
	Demand Met	Shortage	Requirement at Evening peak	Demand Met	Shortage	Requirement at Off-Peak	ForeCast (LGBR) (mus)	Deviation[Forecast(LGBR) -Consumption] (mus)
ARUNACHAL PRADESH	170	0	170	105	0	105	3.09	0.06
ASSAM	1811	0	1811	1047	0	1047	28.7	-4.07
MANIPUR	168	0	168	74	0	74	2.97	0.06
MEGHALAYA	308	0	308	169	0	169	5.44	0.18
MIZORAM	116	0	116	49	0	49	1.96	-0.43
NAGALAND	128	0	128	67	0	67	2.31	-0.2
TRIPURA	297	0	297	202	0	202	5.72	0.17
Region	2998	0	2998	1713	0	1713	50.19	-4.23

2(C)State's Demand Met in MWs (maximum demand met and Maximum requirement of the day details)

State	Maximum Demand, corresponding shortage and requirement details for the day				Maximum requirement, corresponding shortage and demand details for the day			
	Maximum Demand Met of the day	Time	Shortage during maximum demand	Requirement at max demand met of the day	Demand Met at maximum requiremnet	Time	Shortage during maximum Requirement	Maximum Requirement of the day
ARUNACHAL PRADESH	185	19:13	0	185	185	19:13	0	185
ASSAM	1882	19:19	0	1882	1882	19:19	0	1882
MANIPUR	219	18:32	0	219	219	18:32	0	219
MEGHALAYA	323	19:20	0	323	323	19:20	0	323
MIZORAM	126	17:42	0	126	126	17:42	0	126
NAGALAND	157	18:17	0	157	157	18:17	0	157
TRIPURA	300	19:00	0	300	300	19:00	0	300
Region	3149	18:33	0	3149	3149	18:33	0	3149

3(A) State Entities Generation:

ARUNACHAL PRADESH

Station/Constituents	Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	(MU)	AVG. MW
DIKSHI HEP (3*8)	24	4	4	4	20:00	4.2	08:00	0.1	4.17
Total HYDEL	24	4	4	-	-	-	-	0.1	4.17
Total ARUNACHAL PRADESH	24	4	4	-	-	-	-	0.1	4.17

ASSAM

Station/Constituents	Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	(MU)	AVG. MW
KARBI LANGPI HEP (2*50)	100	50	0	50	01:00	0	06:00	0.42	17.5
MYNTRENG HEP (3*1.5+3*3)	13.5	0	0	0	01:00	0	06:00	0	0
OTHER HYDEL (1*4.05)	4.05	0	0	0	20:00	0.63	16:00	0.02	0.83
Total HYDEL	117.55	50	0	-	-	-	-	0.44	18.33
LAKWA REPLACEMENT PP (7*9.965)	69.76	60	55	64	23:36	55.14	08:00	1.26	52.5
LAKWA TPS (3*20+1*20.4)	80.4	116	119	120	01:00	111.03	06:00	1.27	52.92
NAMRUP REPLACEMENT PP (1*62.25+1*36.15)	98.4	95	94	95	08:00	91.3	15:00	2.13	88.75
NAMRUP TPS (1*17+1*15+1*9)	41	20	20	22	21:00	20	06:00	0.46	19.17
Total GAS/NAPTHA/DIESEL	289.56	291	288	-	-	-	-	5.12	213.34
SOLAR (1*5+1*25+1*25+1*15+1*10+1*70+1*25+1*4+1*20)	199	0	0	155	11:00	0	18:00	0.99	41.25
Total ASSAM	606.11	341	288	-	-	-	-	6.55	272.92

MEGHALAYA

Station/Constituents	Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	(MU)	AVG. MW
PRIVATE_GENERATORS (THERMAL) (1*12+1*51)	63	0	0	0	00:00	0	06:00	0	0
Total THERMAL	63	0	0	-	-	-	-	0	0
GANOL HEP (3*7.5)	22.5	15	0	22	21:00	0	06:00	0.11	4.58
LAKROH (1*1.5)	1.5	0	0	1	22:00	0	06:00	0	0
MYNDTU LESHKA (3*42)	126	104	112	112	03:00	0	07:00	1.2	50
NEW UMTRU (2*20)	40	36	0	36	20:00	0	08:00	0.33	13.75
SONAPANI HEP (1*1.5)	1.5	1	1	1	18:00	0.312	16:00	0.02	0.83
UMIAM ST I (4*9)	36	34	34	34	03:00	0	12:00	0.59	24.58
UMIAM ST II (2*10)	20	18	9	18	19:00	0	12:00	0.21	8.75
UMIAM ST III (2*30)	60	0	0	0	00:00	0	06:00	0	0
UMIAM ST IV (2*30)	60	54	24	58	06:00	0	09:00	0.6	25
Total HYDEL	367.5	262	180	-	-	-	-	3.06	127.49
Total MEGHALAYA	430.5	262	180	-	-	-	-	3.06	127.49

MIZORAM

Station/Constituents	Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	(MU)	AVG. MW
SERLUI-B (4*3)	12	3	3	3	00:00	3	06:00	0.07	2.92
Tuirial (2*30)	60	0	0	34	17:00	0	14:00	0.09	3.75
OTHER HYDEL (1*3+1*4+1*5+1*1.05+1*5+1*3+1*0.6)	21.65	0	0	0	01:00	0	06:00	0.26	10.83
Total HYDEL	93.65	3	3	-	-	-	-	0.42	17.5
SOLAR (1*20+1*2)	22	0	0	21	11:00	0	06:00	0.14	5.83
Total MIZORAM	115.65	3	3	-	-	-	-	0.56	23.33

NAGALAND

Station/Constituents	Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	(MU)	AVG. MW
LIKIMRO HEP (3*8)	24	7	16	16	02:00	0	06:00	0.12	5
Total HYDEL	24	7	16	-	-	-	-	0.12	5
Total NAGALAND	24	7	16	-	-	-	-	0.12	5

TRIPURA

Station/Constituents	Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	(MU)	AVG. MW
Gumti (3*5)	15	0	0	0	00:00	0	06:00	0	0
Total HYDEL	15	0	0	-	-	-	-	0	0
Baramura (2*21)	42	0	0	0	00:00	0	06:00	0	0
Monarchak(Thermal) (1*65.42+1*35.58)	101	57	56	58	02:00	55.72	06:00	1.36	56.67
Rokhia (3*21)	63	19	19	19	00:00	17.85	06:00	0.44	18.33
Total GAS/NAPTHA/DIESEL	206	76	75	-	-	-	-	1.8	75
SOLAR (1*5)	5	0	0	4	10:00	0	06:00	0	0
Total TRIPURA	226	76	75	-	-	-	-	1.8	75

3(B) Regional Entities Generation

Station/Constituents	Inst. Capacity (MW)	20:00 Peak MW	03:00 Off Peak MW	Day Peak (MW)	Day Peak Hrs	Min Generation (06:00-18:00) (MW)	Min Generation Hrs	Day Energy (MU)	AVG (MW)	Schedule (Mu)	UI (MU)	RRAS Sch
NEEPCO												
Agartala Gas Turbine CCPP (4*21+2*25.5)	135	40	40	40	01:00	39.42	06:00	1.03	42.92	0.91	0.12	0.03
Assam Gas Based PP (6*33.5+3*30)	291	156	153	192	01:00	108.26	06:00	3.07	127.92	2.73	0.34	0.05
Doyang HEP (3*25)	75	18	0	18	01:00	0	06:00	0.05	2.08	0.05	0	0
Kameng HEP (4*150)	600	437	142	450	19:00	0		4.81	200.42	4.77	0.04	0
Khandong HEP (2*25)	50	0	0	0	0	0	06:00	0	0	0	0	0
Kopili HEP (4*50)	200	196	0	198	19:00	0	06:00	0.81	33.75	0.8	0.01	0
Kopili-2 HEP (1*25)	25	24	25	26	08:00	47.71	09:00	0.61	25.42	0.59	0.02	0
Pare HEP (2*55)	110	111	0	113	19:00	0	06:00	0.62	25.83	0.6	0.02	0
Ranganadi HEP (3*135)	405	355	0	355	20:00	0	06:00	1.16	48.33	1.2	-0.04	0
Sub-Total	1891	1337	360	1392	0	1392	0	12.16	506.67	11.65	0.51	0.08
NHPC												
Loktak HEP (3*35)	105	104	0	104	18:00	0	06:00	0.36	15	0.36	0	0
Sub-Total	105	104	0	104	0	104	0	0.36	15	0.36	0	0
NTPC												
Bongaigaon TPP (3*250)	750	700	430	700	00:00	380.26	07:00	11.52	480	11.84	-0.32	0.31
Sub-Total	750	700	430	700	0	700	0	11.52	480	11.84	-0.32	0.31
OTPCL												
Palatana (2*232.2+2*131.1)	726.6	461	488	488	03:00	437.5	06:00	10.82	450.83	10.78	0.04	0
Sub-Total	726.6	461	488	488	0	488	0	10.82	450.83	10.78	0.04	0
Total	3472.6	2602	1278					34.86	1452.5	34.63	0.23	0.39

Station/Constituents	Inst. Capacity (MW)	N/A Peak MW	N/A Off Peak MW	Day Peak (MW)	Day Peak Hrs	Min Generation (06:00-18:00) (MW)	Min Generation Hrs	Day Energy (MU)	AVG. MW
Total ISGS and IPP Thermal	750	700	430					11.52	480
Total State Thermal	63	0	0					0	0
Total ISGS and IPP Gas	1152.6	657	681					14.92	621.67
Total State Gas	495.56	367	363					6.92	288.34
Total ISGS and IPP Hydro	1570	1245	167					8.42	350.83
Total State Hydro	641.7	326	203					4.14	172.49
Total Solar Generation	226	0	0					1.13	47.08

4(A) INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))

SL.No.	Element	20:00 (MW)	03:00 MW	Maximum Interchange (MW) Import (MW)	Maximum Interchange (MW) Export (MW)	Import in MU	Export in MU	NET
	Import/Export between BHUTAN and NORTH_EAST REGION							
1	132KV-RANGIA-DEOTHANG	11	8	14	18	-	0.03	-0.03
2	132KV-RANGIA-MOTONGA	-	-	-	-	-	-	0
3	132KV-SALAKATI-GELEPHU	-18	-6	9	19	-	0.13	-0.13
	Sub-Total BHUTAN	-7	2	23	37	0	0.16	-0.16
	Import/Export between EAST REGION and NORTH_EAST REGION							
1	220KV-SALAKATI-ALIPURDUAR-1	-30	-27	18	48	-	0.25	-0.25
2	220KV-SALAKATI-ALIPURDUAR-2	-29	-27	18	47	-	0.25	-0.25
3	400KV-BONGAIGAON-ALIPURDUAR-1	-140	-91	155	218	-	0.34	-0.34
4	400KV-BONGAIGAON-ALIPURDUAR-2	-140	-91	155	218	-	0.34	-0.34
5	400KV-BONGAIGAON-NEW SILIGURI-1	-85	-81	98	160	-	0.39	-0.39
6	400KV-BONGAIGAON-NEW SILIGURI-2	-84	-81	98	159	-	0.39	-0.39
	Sub-Total EAST REGION	-508	-398	542	850	0	1.96	-1.96
	Import/Export between NORTH REGION and NORTH_EAST REGION							
1	HVDC800KV-BISWANATH CHARIALI-AGRA	469	463	476	0	11.72	-	11.72
	Sub-Total NORTH REGION	469	463	476	0	11.72	0	11.72
	TOTAL IR EXCHANGE	-46	67	1041	887	11.72	2.12	9.6

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU

	ISGS+GNA+URS Schedule	T-GNA Bilateral	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
NER-ER	5.28	4.37	0	-2.54	0	3.107	8.48	9.6	1.12
Total	5.28	4.37	0	-2.54	0	3.107	8.48	9.6	1.12

4(C)Inter-National Exchanges with Bangladesh((Import=(+ve) /Export =(-ve)) [Linkwise])

SL.No.	Element	20:00 (MW)	03:00 MW	Maximum Interchange (MW) Import (MW)	Maximum Interchange (MW) Export (MW)	Import in MU	Export in MU	NET
1	132KV-SURAJMANI NAGAR-COMILLA(BANGLADESH)	-19	-16	0	20	-	0.4	-0.4
2	132KV-SURAJMANI NAGAR-COMILLA(BANGLADESH)	-19	-16	0	20	-	0.4	-0.4
	TOTAL INT. EXCHANGE	-38	-32	0	40	0	0.8	-0.8

5.Frequency Profile

RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50
%	0	0	0	0	0	.65	76.78	61.98

<----------Frequency (Hz)---------->

Maximum		Minimum		Average	Freq Variation	Standard	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time	Frequency	Index	Deviation	Max.	Min.
50.25	18:03:10	49.88	08:21:00	50.02	0.025	0.047	50.13	49.93

6.Voltage Profile: 132kV

	Maximum		Minimum		Voltage (in %)			
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 110	< 119	> 135	> 145
KUMARGHAT - 132KV	134	04:04	126	14:37	0	0	0	0
AIZWAL - 132KV	135	04:04	125	14:29	0	0	11.56	0
KHELIEHRIAT - 132KV	137	03:33	127	14:38	0	0	28.61	0
JIRIBAM(PG) - 132KV	136	03:32	125	14:38	0	0	12.19	0
IMPHAL(PG) - 132KV	134	04:04	126	14:32	0	0	0	0
HAFLONG - 132KV	137	04:01	128	14:38	0	0	37.15	0
BADARPUR - 132KV	136	23:41	129	00:00	0	0	1.22	0
NIRJULI - 132KV	134	03:33	128	14:38	0	0	0	0

6.Voltage Profile: 220kV

	Maximum		Minimum		Voltage (in %)			
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 198	< 210	> 235	> 245
SALAKATI - 220KV	230	03:55	226	07:35	0	0	0	0
DIMAPUR (PG) - 220KV	228	03:33	220	14:38	0	0	0	0
MARIANI (PG) - 220KV	228	04:04	219	14:08	0	0	0	0
MISA - 220KV	227	03:56	220	14:34	0	0	0	0

6.Voltage Profile: 400kV

	Maximum		Minimum		Voltage (in %)			
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 380	< 390	> 420	> 430
BgTPP - 400KV	411	04:00	396	12:42	0	0	0	0
SILCHAR - 400KV	413	03:33	401	18:13	0	0	0	0
PALATANA - 400KV	410	23:40	402	18:13	0	0	0	0
BYRNIHAT (KILLING) - 400KV	413	03:33	402	15:56	0	0	0	0
AZARA - 400KV	409	00:00	409	00:59	0	0	0	0
RANGANADI - 400KV	411	04:01	398	12:09	0	0	0	0
BALIPARA - 400KV	408	03:56	396	12:26	0	0	0	0
BISWANATH CHARIALI - 400KV	407	04:00	394	12:25	0	0	0	0
BONGAIGAON - 400KV	409	03:33	397	12:25	0	0	0	0
IMPHAL(PG) - 400KV	413	04:01	408	07:35	0	0	0	0

7.Major Reservoir Particulars

	DESIGNED			PRESENT		LAST YEAR		LAST DAY	
RESERVOIR	MDDL (Mts)	FRL (Mts)	Energy (MU)	Level (Mts)	Energy (MU)	Level (Mts)	Energy (MU)	Level (Mts)	Energy (MU)
Doyang	306	333	227	306.85	1	309.45	5	306.85	1
Gumti	83.6	93.55	85	0	-	0	-	0	0
Kameng	764.5	770	0	768.45	-	767.67	-	768.39	-
Khandong	704.26	727.3	278	0	-	0	0	0	0
Kopili	592.8	609.6	1186	606	72	608.4	92	605.75	70
Loktak	766.2	769	448	766.66	17	766.63	16	766.84	22
Pare	240	245.15	0	242.15	-	242.23	-	242.87	-
Ranganadi	560	567	0	564.76	-	567.39	-	566.16	-
Umium	960.12	981.43	50	0	-	973.19	24	972.68	22
TOTAL	-	-	2274	-	90	-	137		115

8. Synchronisation of new generating units :

SL.NO	Station Name	Owner	Inst. Capacity (MW)	Date	Time

9. Synchronisation of new 220 / 400 / 132 KV Transmission elements and energising of bus /substation :

SL.NO	Station Name	Owner	Inst. Capacity (MW)	Date	Time

10A. Short-Term Open Access Details:

	Off- Peak Hours (03:00)												
State	Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
ARUNACHAL PRADESH	0	-	0	-	3.85	-	0	-	0	-	-	-	-
ASSAM	192.65	-	-250	-	-80	-	0	-	0	-	-	-	-
MANIPUR	-8	-	0	-	-20	-	0	-	0	-	-	-	-
TRIPURA	0	-	0	-	-31	-	0	-	0	-	-	-	-
NAGALAND	-16	-	0	-	-26	-	0	-	0	-	-	-	-
MEGHALAYA	-44.22	-	0	-	2.5	-	0	-	0	-	-	-	-
MIZORAM	0	-	-33	-	0	-	0	-	0	-	-	-	-
TOTAL	124.43	0	-283	0	-150.65	0	0	0	0	0	0	0	0

	Peak Hours (20:00)												
State	Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
ARUNACHAL PRADESH	-25	-	0	-	-45	-	0	-	0	-	-	-	-
ASSAM	159.9	-	0	-	-180	-	0	-	0	-	-	-	-
MANIPUR	-8	-	0	-	-5	-	0	-	0	-	-	-	-
TRIPURA	0	-	3.2	-	0	-	0	-	0	-	-	-	-
NAGALAND	0	-	0	-	-3	-	0	-	0	-	-	-	-
MEGHALAYA	-44.22	-	0	-	10.4	-	0	-	0	-	-	-	-
MIZORAM	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	82.68	0	3.2	0	-222.6	0	0	0	0	0	0	0	0

	Day Energy (MU)						
State	ISGS/(LT+MT) Schedule	BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
ARUNACHAL PRADESH	2.64	-0.12	-	0	-	0.48	3
ASSAM	25.3	5.11	-	-2.5	-	-1.97	25.94
MANIPUR	2.71	-0.19	-	0	-	0.43	2.95
TRIPURA	4.38	0	-	0.15	-	-0.12	4.41
NAGALAND	2.39	-0.06	-	0.21	-	-0.13	2.41
MEGHALAYA	1.32	-0.56	-	0.68	-	0.7	2.14
MIZORAM	2.03	0	-	-0.18	-	0	1.85
TOTAL	40.77	4.18	0	-1.64	0	-0.61	42.7

10(B). Short-Term Open Access Details

	ISGS/(LT+MT) Schedule		Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM(MW)		PXIL DAM(MW)	
State	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
ARUNACHAL PRADESH	221.68	66.1	0	-25	0	0	0	0	0	0	0	0	0	0
ASSAM	1608.89	741.99	269.71	159.9	0	0	0	0	0	0	59.76	-315	0	0
MANIPUR	184.76	98.24	-8	-8	0	0	0	0	0	0	0	0	0	0
MEGHALAYA	194.87	-7.38	5.78	-44.22	0	0	0	0	0	0	100.18	0	0	0
MIZORAM	119.96	65.53	0	0	0	0	0	0	0	0	0	-34	0	0
NAGALAND	142.27	88.53	0	-16	0	0	0	0	0	0	36.61	0	0	0
TRIPURA	246.44	141.17	0	0	0	0	0	0	0	0	38.53	0	0	0

	HPX DAM (MW)		IEX HPDAM(MW)		PXIL HPDAM (MW)		HPX HPDAM (MW)		IEX RTM (MW)		PXIL RTM (MW)		HPX RTM (MW)	
State	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
ARUNACHAL PRADESH	0	0	0	0	0	0	0	0	55.87	-45	0	0	0	0
ASSAM	0	0	0	0	0	0	0	0	221.56	-450	0	0	0	0
MANIPUR	0	0	0	0	0	0	0	0	64.54	-24	0	0	0	0
MEGHALAYA	0	0	0	0	0	0	0	0	77.06	2.5	0	0	0	0
MIZORAM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NAGALAND	0	0	0	0	0	0	0	0	21.19	-43	0	0	0	0
TRIPURA	0	0	0	0	0	0	0	0	38.53	-53	0	0	0	0

12.Significant events (If any):

13.System Constraints (If any)

14. Weather Condition:

Shift In Charge